

TEST REPORT
IEC 61727 2nd ed.
Photovoltaic (PV) systems –
Characteristics of the Utility interface


Report Reference No. : 160408064GZU-003

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Testing Laboratory : Intertek Testing Services Shenzhen Ltd. Guangzhou Branch

Address..... : Block E, No.7-2 Guang Dong Software Science Park, Caipin Road, Guangzhou Science City, GETDD, Guangzhou, China

Testing location / procedure..... : CBTL SMT TMP TL

Testing location / address : Same as above

Applicant's name : Shenzhen SOFARSOLAR Co., Ltd.

Address..... : 3A-1, Huake Building, East Technology Park, Qiaoxiang Road, Nanshan District, Shenzhen, China

Test specification:

Standard : IEC 61727 2nd ed. 2004-12

Test procedure..... : Type test for India

Non-standard test method..... : N/A


Test Report Form No. : IEC61727_2ed_a

TRRF Originator..... : Intertek

Master TRRF : Dated 2010-08

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Test item description	Solar Inverter
Trade Mark	
Manufacturer.....	Same as applicant
Model/Type reference.....	Sofar 10000TL-Sx Series, Sofar 15000TL-Sx Series, Sofar 17000TL-Sx Series, Sofar 20000TL-Sx Series (x=2, 4, 5)
Ratings DC input	<p>Maximum d.c. input voltage: 1000 V</p> <p>Input voltage rang: 250-960 V</p> <p>MPPT voltage range with full power output: 430-850 V(for Sofar 20000TL-Sx); 420-850 V(for Sofar 17000TL-Sx); 370-850 V(for Sofar 15000TL-Sx); 350-850 V(for Sofar 10000TL-Sx)</p> <p>Max. input current: 2×24 A (for Sofar 20000TL-Sx); 2×21 A (for Sofar 17000TL-Sx, Sofar 15000TL-Sx); 2×15 A (for Sofar 10000TL-Sx)</p> <p>Max. PV Isc: 2×30 A (for Sofar 20000TL-Sx); 2×27 A (for Sofar 17000TL-Sx, Sofar 15000TL-Sx); 2×20 A (for Sofar 10000TL-Sx)</p>
Ratings AC Output.....	<p>Nominal output voltage: 3/N/PE230V/400V</p> <p>Max. output current: 3×29 A (for Sofar 20000TL-Sx); 3×25 A (for Sofar 17000TL-Sx); 3×22 A (for Sofar 15000TL-Sx); 3×15 A (for Sofar 10000TL-Sx)</p> <p>Nominal frequency: 50 Hz</p> <p>Max. output power: 20000 W (for Sofar 20000TL-Sx); 17000 W (for Sofar 17000TL-Sx); 15000 W (for Sofar 15000TL-Sx); 10000 W (for Sofar 10000TL-Sx)</p> <p>Ingress protection: IP65</p> <p>Operating temperature range: -25~60°C</p>
Software version.....	V 1.00

Copy of marking plate:

Solar Inverter Sofar 20000TL-S2

Max. DC Input Voltage	1000V
Operating MPPT voltage range	250-960V
Max. Input Current	2*24A
Max. PV Isc	2*30A
Nominal Grid Voltage	3/N/PE,230/400V
Max. Output Current	3*29A
Nominal Grid Frequency	50Hz
Max. Output Power	20000W
Power factor	>0.99(adjustable+/-0.8)
Ingress Protection	IP65
Operating Temperature Range	-25-+60°C
Protective Class	Class I

Manufacturer: shenzhen SOFARSOLAR Co.,Ltd
Made in China

VDE-AR-N4105, RD1699, VDE0126-1-1, G59/3, UTE C15-712-1, C10/11, IEC62116, IEC61727

SC1ES320E39001

Note:

1. The above markings are the minimum requirements required by the safety standard. For the final production samples, the additional markings which do not give rise to misunderstanding may be added.
2. Label is attached on the side surface of enclosure and visible after installation.
3. Labels of the other models are same as above except of the model name and parameters of rating.

Summary of testing:

- 4.4 DC injection
- 4.6 Harmonic and waveform distortion
- 4.7 Power factor
- 5.2.1 Over/under voltage
- 5.2.2 Over/under frequency

Code: IEC61727_a / Effective Date: 18 Nov 2011

TRF No. IEC61727_2nd_a

Test item particulars :	
Classification of installation and use..... :	Fixed and outdoor use
Supply Connection..... :	Permanent connection
..... :	
Possible test case verdicts:	
- test case does not apply to the test object..... :	N/A
- test object does meet the requirement..... :	P(Pass)
- test object does not meet the requirement..... :	F(Fail)
Testing :	
Date of receipt of test item..... :	08 Apr., 2016
Date (s) of performance of tests..... :	08 Apr., 2016 – 29 Apr., 2016
General remarks:	
This report is not valid as a CB Test Report	
<p>The test results presented in this report relate only to the object tested. This report shall not be reproduced, except in full, without the written approval of the Issuing testing laboratory.</p>	
<p>When determining for test conclusion, measurement uncertainty of tests has been considered. This report is for the exclusive use of Intertek's Client and is provided pursuant to the agreement between Intertek and its Client. Intertek's responsibility and liability are limited to the terms and conditions of the agreement. Intertek assumes no liability to any party, other than to the Client in accordance with the agreement, for any loss, expense or damage occasioned by the use of this report. Only the Client is authorized to permit copying or distribution of this report and then only in its entirety. Any use of the Intertek name or one of its marks for the sale or advertisement of the tested material, product or service must first be approved in writing by Intertek. The observations and test results in this report are relevant only to the sample tested. This report by itself does not imply that the material, product, or service is or has ever been under an Intertek certification program. The test report only allows to be revised only within the report defined retention period unless standard or regulation was withdrawn or invalid.</p>	
<p>"(see Enclosure #)" refers to additional information appended to the report. "(see appended table)" refers to a table appended to the report.</p>	
<p>Throughout this report a point is used as the decimal separator.</p>	

General product information:

1. Product covered by this report is non-isolated grid-connected PV inverter for connection with low voltage grid.
2. The inverters intended to operate at ambient temperature -25°C - +60°C and 250-960 Vdc input, which will be specified in the user manual. The inverters will output full power when operated at 45°C. If operated at higher than 45°C temperature, the output power derating.

For all models, if the DC input voltage is higher than 850 Vdc the output power will be derating.
 For model Sofar 20000TL-Sx, if the DC input voltage is lower than 430 Vdc, the output power will be derating.
 For model Sofar 17000TL-Sx, if the DC input voltage is lower than 420 Vdc, the output power will be derating.
 For model Sofar 15000TL-Sx, if the DC input voltage is lower than 370 Vdc, the output power will be derating.
 For model Sofar 10000TL-Sx, if the DC input voltage is lower than 350 Vdc, the output power will be derating.
 For all models, if the AC output voltage is lower than 230 Vac the output current will be limited to not higher than rated output current.

Model difference:

All the models have identical mechanical and electrical construction except some components and some parameter of the software architecture in order to control the max output power. And refer to the following table for detail.

Model	DC surge arrester	AC surge arrester
Sofar 20000TL-S2 Sofar 17000TL-S2 Sofar 15000TL-S2 Sofar 10000TL-S2		
Sofar 20000TL-S4 Sofar 17000TL-S4 Sofar 15000TL-S4 Sofar 10000TL-S4	√	
Sofar 20000TL-S5 Sofar 17000TL-S5 Sofar 15000TL-S5 Sofar 10000TL-S5	√	√

√ denote incorporating this component

Unless other special note, the model Sofar 20000TL-S5 was selected as representative sample for testing in this report.

Factory information:

Factory: Dongguan dingqiang Machinery & Electric Co., Ltd.

Address: No. 8, Fulong road, Qingxi town, Dongguan city, Guangdong, China

IEC 61727:2004			
Clause	Requirement – Test	Result – Remark	Verdict
4	Utility compatibility		P
4.1	Rated Utility voltage (V)..... :	3/N/PE230V/400V	P
	Nature of supply..... :	3/N/PE230V/400V	P
	Rated frequency (Hz)..... :	50Hz	P
	Rated power (W)..... :	See markings	P
	Rated current (A)..... :	See markings	P
4.1	Voltage, current and frequency		P
4.1	Utility-interconnected Voltage range (V)..... :		P
4.3	Flicker		P
	The operation of the PV system should not cause voltage flicker in excess of limits stated in the relevant sections of IEC61000-3-3 for systems rated less than 16A		N/A
	The operation of the PV system should not cause voltage flicker in excess of limits stated in the relevant sections of IEC61000-3-5 for systems rated more than 16A		P
4.4	DC injection		P
	The PV system shall not inject DC current greater than 1% of the rated inverter output current, into the utility AC interface under any operating condition	(see appended table)	P
4.5	Normal frequency operating range		P
	The PV system shall operate in synchronism with the utility system, and within the frequency trip limits defined in §5.2.2	(see appended table) According to requirements of different national codes	P
4.6	Harmonics and wave form distortion		P
	The PV system output should have low current-distortion level to ensure that no adverse effects are caused to other equipment connected to the utility system	(see appended table)	P
	THD shall be less than 5% at rated output. Each individual shall be limited to the percentage listed in table 1		P
	Even harmonics in these ranges shall be less than 25% of the lower odd harmonic limits listed		P
4.7	Power factor		P

IEC 61727:2004			
Clause	Requirement – Test	Result – Remark	Verdict
	The PV system shall have a lagging power factor greater than 0.9 when the output is greater than 50% of the rated inverter output power	(see appended table)	P
	Specially designed systems that provide reactive power compensation may operate outside of the limit with utility approval		P
5	Personnel safety and equipment protection		P
	The PV system should operate safe and proper		P
	The protection function may be provided as and internal or external device in the system		P
	IEC60364-5-55 or national codes may be applicable		P
5.1	Loss of Utility		P
	to prevent islanding, a utility connected PV system shall cease to energize the utility system from a de-energized distribution line irrespective of connected loads or other generators within specified limits	Considered in IEC 62116	P
	A utility distribution line can become de-energized for several reasons. For example, a substation breaker opening due to a fault condition or the distribution line switched out during maintenance.		P
	If inverters (single or multiple) have DC-SELV input and have accumulated power below 1kW then no mechanical disconnect (relay) is required		N/A
5.2	Over / under voltage and frequency		P
	Abnormal conditions can arise on the utility system that require a response from the connected photovoltaic system. This response is to ensure the safety of the utility maintenance personnel and the general public, as well as to avoid damage to connected equipment, including the photovoltaic system		P
5.2.1	Over / Under voltage		P
	When the interface voltage deviates outside the conditions specified in table 2, the photovoltaic system shall cease to energize the utility distribution system. this applies to any phase of a multiphase system	(see appended table)	P
	All discussions regarding system voltage refer to the local nominal voltage		P
5.2.2	Over / Under frequency		P

IEC 61727:2004			
Clause	Requirement – Test	Result – Remark	Verdict
	When the utility frequency deviates outside the specific conditions the photovoltaic system shall cease to energize the utility line. When the utility frequency is outside the range of $\pm 1\text{Hz}$, the system shall cease to energize the utility line within 0.2 s.	(see appended table)	P
5.3	Islanding protection		P
	The PV system must cease to energize the utility line within 2 s of loss utility	Considered in IEC 62116	P
5.4	Response to Utility recovery		P
	Following an out-of-range utility condition that caused the photovoltaic system to cease energizing, the photovoltaic system shall not energize the utility line for 20 s to 5 min after the utility service voltage and frequency have recovered to within the specified ranges		P
5.5	Earthing		N/A
	The utility interface equipment shall be earthed/grounded in accordance with IEC 60364-7-712		N/A
5.6	Short circuit protection		N/A
	The photovoltaic system shall have short-circuit protection in accordance with IEC60364-7-712	This short-circuit protection will be considered at the connection to the AC mains	N/A
5.7	Isolation switching		N/A
	A method of isolation and switching shall be provided in accordance with IEC 60364-7-712	Should consider in the end use.	N/A

Appendix 1: Test tables

4.4	DC injection		
Rated output load (W)	20000		
Rated output current (Arms)	29A/phase		
Measured DC current (A)	R: 9.3mA S: 10.6mA T: 17.9mA		
DC injection current (%)	R: 0.032% S: 0.037% T: 0.062%		
Limit: DC injection current is not greater than 1 % of the rated inverter output current.			

4.3	TABLE: Voltage Fluctuations and Flicker				P
	dc (%)	Dmax (%)	Running		
Limit	3.3	4.0	Pst = 1.0	Plt =0.65	
Test value	1.18	1.30	0.086	0.196	

4.6	Harmonics and wave form distortion				P
Watts		20.02kW			
Vrms		230.28V			
Arms		R: 28.86 S:28.84 T:28.87			
PF		0.9999			
Frequency		50.0Hz			
Harmonics	Harmonic current % of Fundamental			Harmonic Current Limits (%)	
	Phase R	Phase S	Phase T		
1 st	--	--	--		
2 nd	0.125	0.100	0.113	1.0%	
3 rd	0.085	0.153	0.065	4.0%	
4 th	0.083	0.070	0.089	1.0%	
5 th	0.522	0.554	0.486	4.0%	
6 th	0.005	0.020	0.018	1.0%	

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TRF Originator: Intertek

Appendix 1: Test tables

7 th	0.619	0.551	0.589	4.0%
8 th	0.040	0.045	0.048	1.0%
9 th	0.012	0.024	0.044	4.0%
10 th	0.025	0.021	0.024	0.5%
11 th	0.195	0.194	0.202	2.0%
12 th	0.007	0.003	0.006	0.5%
13 th	0.174	0.139	0.161	2.0%
14 th	0.010	0.008	0.016	0.5%
15 th	0.021	0.026	0.040	2.0%
16 th	0.005	0.011	0.007	0.5%
17 th	0.142	0.143	0.157	1.5%
18 th	0.002	0.009	0.008	0.5%
19 th	0.124	0.105	0.131	1.5%
20 th	0.013	0.011	0.011	0.5%
21 st	0.009	0.027	0.027	1.5%
22 nd	0.007	0.007	0.001	0.5%
23 rd	0.106	0.110	0.128	0.6%
24 th	0.008	0.008	0.004	0.5%
25 th	0.126	0.104	0.120	0.6%
26 th	0.007	0.003	0.006	0.5%
27 th	0.004	0.022	0.024	0.6%
28 th	0.002	0.003	0.003	0.5%
29 th	0.092	0.091	0.114	0.6%
30 th	0.005	0.007	0.011	0.5%
31 st	0.097	0.083	0.096	0.6%
32 nd	0.007	0.010	0.006	0.5%
33 rd	0.008	0.032	0.023	0.6%

Note:

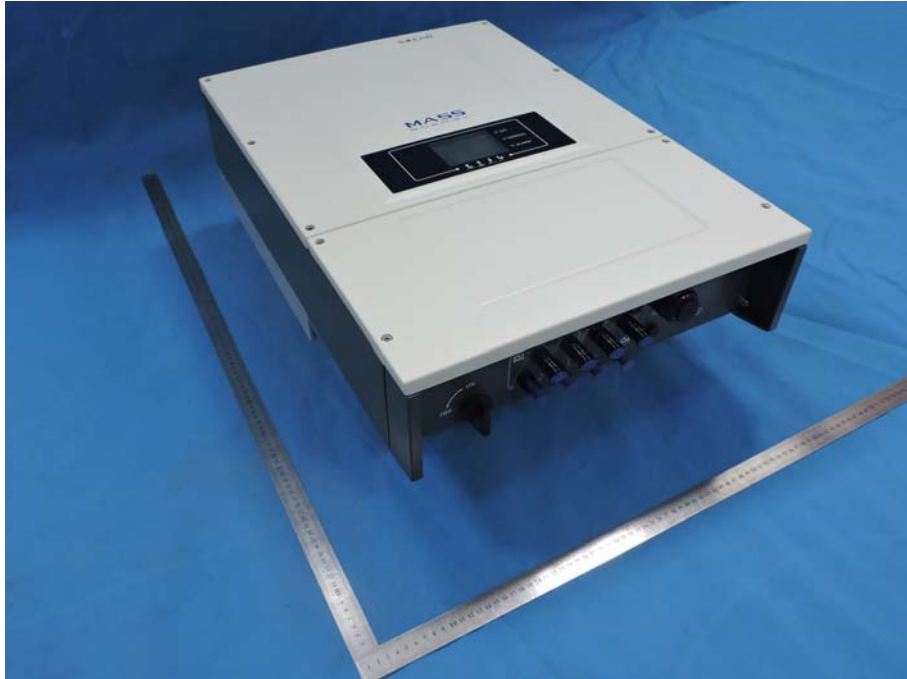
Appendix 1: Test tables

4.7	TABLE: Power Factor							P	
Output Power (%)	50	60	70	80	90	100			
Output Power Test Value (KW)	3.329	3.997	4.666	5.331	6.000	6.647			
	3.331	3.997	4.663	5.331	5.994	6.644			
	3.338	4.007	4.675	5.342	6.013	6.659			
Vrms (V)	230.1	230.1	230.3	230.4	229.7	230.1			
	230.2	230.2	230.3	230.4	229.7	230.1			
	230.2	230.2	230.3	230.3	229.7	230.0			
Arms (A)	14.621	17.547	20.457	23.363	26.379	29.168			
	14.628	17.550	20.444	23.367	26.369	29.168			
	14.653	17.587	20.496	23.418	26.441	29.232			
Output Power test value (kVA)	3.365	4.038	4.711	5.383	6.059	6.711			
	3.367	4.040	4.709	5.385	6.056	6.711			
	3.373	4.048	4.721	5.394	6.073	6.725			
Power factor Limit agging	> 0.90	> 0.90	> 0.90	> 0.90	> 0.90	> 0.90			
Power factor	0.9895	0.9898	0.9934	0.9904	0.9902	0.9904			
	0.9894	0.9896	0.9901	0.9901	0.9898	0.9900			
	0.9897	0.9899	0.9903	0.9904	0.9901	0.9903			
Note:									

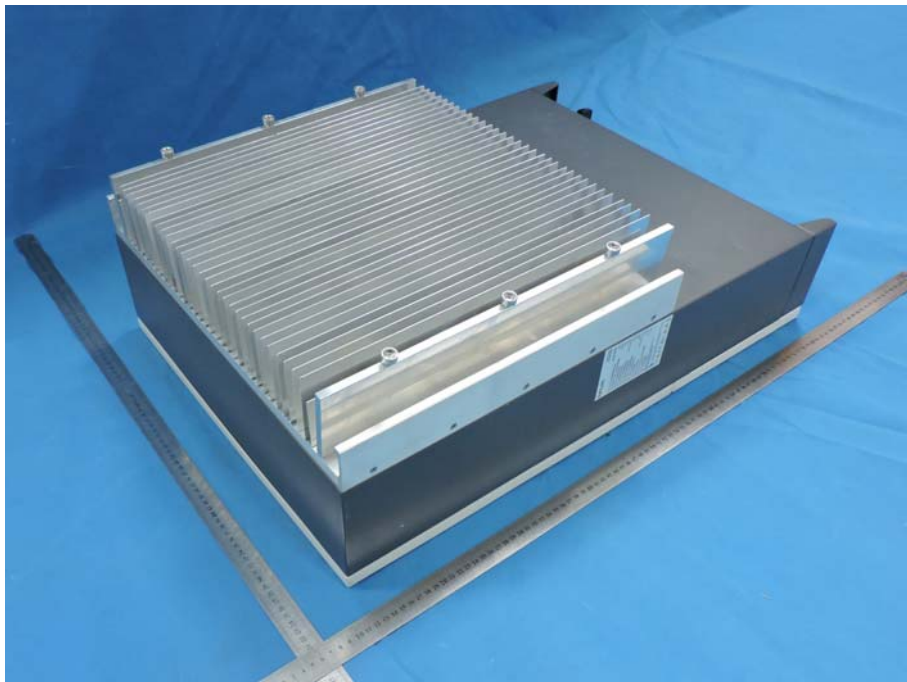
Appendix 1: Test tables

5.2.1		TABLE: Over / Under Voltage					P
Country		Greece					
deviation	Voltage(s)		Measured Tripp Voltage	Maximum trip time	Measured trip time	Remark	
V < 0.5 x Vnominal	ALL	115	115.0	0,1s	89.0ms	P	
	R		114.9		82.5ms		
	S		114.9		94.0ms		
	T		115.0		88.0ms		
50% ≤ V < 85%	ALL	195	195.0	2s	1.62s	P	
	R		195.1		1.615s		
	S		195.0		1.63s		
	T		194.9		1.63s		
85% ≤ V < 110%	--	--	--	Continuous operation	--	P	
110% ≤ V < 135%	ALL	253	252.6V	2s	1.620s	P	
	R		252.8V		1.625s		
	S		252.9V		1.625s		
	T		253.0V		1.610s		
135% ≤ V	ALL	280	280.1V	0,05s	41.5ms	P	
	R		280.1V		44.5ms		
	S		280.2V		18.0ms		
	T		280.6V		18.0ms		

5.2.2		TABLE: Over / Under frequency trip time				P
Country		Greece				
deviation	Frequency(s)	Maximum trip time	Measured trip time	Remark		
Over frequency	51Hz	200ms	178ms	P		
Under Frequency	49Hz	200ms	185ms	P		



Overall view



Backside view



Terminals view



Internal view



Internal view



Internal view

(End of the report)